# Adopted 2021 Budget

South San Joaquin Irrigation District

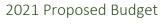
Adopted by the Board of Directors December 15, 2020



#### 2021 Proposed Budget

## Consolidated Income Statement

	Prop	021 posed dget		mounts bly at Risk		Vorst Case Scenario
1 OPERATING REVENUES				/·		
2 Irrigation sales		125,564	\$	(25,000)	Ş	2,100,564
3 Treated water sales	9,6	592,179				9,692,179
4 Other water sales		42,692				42,692
5 Electric sales		441,000				441,000
Other operating income		221,485				221,485
7 Total Operating Revenues 8	12,5	522,920		(25,000)		12,497,920
9 OPERATING EXPENSES						
10 Wages	8,6	583,004		173,660		8,856,664
Payroll taxes and benefits		397,895		137,958		7,035,853
Materials and supplies	2,5	596,558		129,828		2,726,386
Maintenance, repairs, and improvements	1,2	276,334		127,633		1,403,967
14 Utilities	1,8	380,746		37,615		1,918,361
General and administrative	4,3	324,683		216,234		4,540,917
Depreciation	7,7	742,253				7,742,253
Total Operating Expenses	33,4	401,473		822,928		34,224,401
19						
20 CHANGE IN NET POSITION - FROM OPERATIONS	(20,8	378,553)		(847,928)	(	21,726,481)
21 NONOPERATING REVENUES (EXPENSES)						
23 Investment earnings	1 (	007 102		(100 710)		007.474
24 Proposition 13 subvention		097,193 979,859		(109,719)		987,474 6,979,859
26 Gain (loss) on property and equipment	0,3					
27 Tri-Dam Power Authority distributions	2 /	5,000 100,000	14	1,500,000)		5,000
28 Tri-Dam Project distributions		300,000		3,000,000)		600,000 6,300,000
31 Total Nonoperating Revenues (Expenses)		482,052		4,609,719)		14,872,333
32 Total Nonoperating Revenues (Expenses)	19,4	+82,052	(2	4,609,719)		14,872,333
33 CHANGE IN NET POSITION - BEFORE CAPITAL CONTRIBUTIONS	(1,3	396,501)	(5	5,457,648)		(6,854,149)
34 Capital contributions	1,4	434,152				1,434,152
35 CHANGE IN NET POSITION - CONSOLIDATED		37,651	(5	5,457,648)		(5,419,997)
Add back net loss of water treatment plant (WTP) - Note A	1,8	332,951				1,832,951
37 CHANGE IN NET POSITION - WITHOUT WTP	\$ 1,8	370,602	\$ (5	5,457,648)	\$	(3,587,046)





# Income Statement by Line of Business

Treatment   Plant   Retail Electric   Schulz   Internal   Position   Add Back Net   Loss of WTP	42,692 441,000 221,485
OPERATING REVENUES       Irrigation sales     \$ 2,125,564     \$ - \$ - \$ - \$ - \$ 2,125,564     \$ - \$ - \$ - \$ 9,692,179       Treated water sales     - 9,692,179     9,692,179     9,692,179     (1,575,275)     42,692     2021,485       Electric sales     191,000     250,000     - 441,000     221,485     250,000     (1,575,275)     12,522,920     (9,692,179)       Total Operating Revenues     4,156,016     9,692,179     - 250,000     (1,575,275)     12,522,920     (9,692,179)	\$ 2,125,564 - 42,692 441,000 221,485
2       Irrigation sales       \$ 2,125,564       \$ - \$       - \$       - \$       - \$       2,125,564       \$ - \$         3       Treated water sales       - 9,692,179	42,692 441,000 221,485
3       Treated water sales       -       9,692,179       -       -       -       9,692,179       (9,692,179)         4       Other water sales       1,617,967       -       -       -       -       (1,575,275)       42,692       -         5       Electric sales       191,000       -       -       250,000       -       441,000       -         6       Other       221,485       -       -       -       -       221,485       -         7       Total Operating Revenues       4,156,016       9,692,179       -       250,000       (1,575,275)       12,522,920       (9,692,179)	42,692 441,000 221,485
4       Other water sales       1,617,967       -       -       -       (1,575,275)       42,692       -         5       Electric sales       191,000       -       -       250,000       -       441,000       -         6       Other       221,485       -       -       -       -       221,485       -         7       Total Operating Revenues       4,156,016       9,692,179       -       250,000       (1,575,275)       12,522,920       (9,692,179)	42,692 441,000 221,485
5       Electric sales       191,000       -       -       250,000       -       441,000       -         6       Other       221,485       -       -       -       -       221,485       -         7       Total Operating Revenues       4,156,016       9,692,179       -       250,000       (1,575,275)       12,522,920       (9,692,179)	441,000 221,485
6     Other     221,485     -     -     -     -     221,485     -       7     Total Operating Revenues     4,156,016     9,692,179     -     250,000     (1,575,275)     12,522,920     (9,692,179)	221,485
7 Total Operating Revenues 4,156,016 9,692,179 - 250,000 (1,575,275) 12,522,920 (9,692,179)	
	2,830,741
8	
9 OPERATING EXPENSES	
10 Wages 5,580,089 2,712,274 204,743 185,898 - 8,683,004 (2,712,274)	5,970,730
Payroll taxes and benefits 4,964,833 1,722,833 120,461 89,768 - 6,897,895 (1,722,833)	5,175,062
12 Materials and supplies 1,636,064 2,520,853 1,360 13,556 (1,575,275) 2,596,558 (2,520,853)	75,705
Maintenance, repairs, and improvements 597,630 451,464 108,656 118,584 - 1,276,334 (451,464)	824,870
14 Utilities 580,945 1,296,221 180 3,400 - 1,880,746 (1,296,221)	584,525
16 General and administrative 2,284,219 600,431 1,384,559 55,474 - 4,324,683 (600,431)	3,724,252
Depreciation 3,504,158 3,765,387 - 472,708 - 7,742,253 (3,765,387)	3,976,866
Total Operating Expenses 19,147,938 13,069,463 1,819,959 939,388 (1,575,275) 33,401,473 (13,069,463)	20,332,010
19	
20 <b>CHANGE IN NET POSITION - FROM OPERATIONS</b> (14,991,922) (3,377,284) (1,819,959) (689,388) - (20,878,553) 3,377,284	(17,501,269)
21	
22 NONOPERATING REVENUES (EXPENSES)	
23 Investment earnings 987,012 110,181 1,097,193 (110,181)	987,012
24 Proposition 13 subvention 6,979,859 6,979,859 -	6,979,859
Gain (loss) on property and equipment 5,000 5,000 - 5,000 -	5,000
27 Tri-Dam Power Authority distributions 2,100,000 2,100,000 -	2,100,000
28 Tri-Dam Project distributions 9,300,000 9,300,000 - 9,300,000 -	9,300,000
Total Nonoperating Revenues (Expenses) 19,371,871 110,181 19,482,052 (110,181)	19,371,871
32	
33 <b>CHANGE IN NET POSITION - BEFORE CAPITAL CONTRIBUTIONS</b> 4,379,949 (3,267,103) (1,819,959) (689,388) - (1,396,501) 3,267,103	1,870,602
34 Capital contributions - 1,434,152 1,434,152 (1,434,152)	-
\$\frac{\text{CHANGE IN NET POSITION}}{\text{\$\frac{\text{\$\fintert{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\finte\targcet{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\finte\tai\exitingle\eta}{\$\frac{\text{\$\finte\tai\exitingle\tai\exitingle\text{\$\frac{\text{\$\frac{\text{\$\frac{\text{\$\finte\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tai\exitingle\tince\tai\exitingle\tai\exiting\tai\exiting\exiting\exiting\exitingle\tai\exitingle\tai\exitinn\exiting\exiting\exiting\exiting\exiting\exitino\ex	\$ 1,870,602

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### Compared to Past <u>Budget</u> Amounts

		2019	2020	2021		2021 Budget	2021 Bud	
		Budget	Budget	Budget	Cha	ange from 2020	Change fron	m 2019
1	OPERATING REVENUES					;		
2	Irrigation sales	\$ 2,070,268	\$ 1,993,709		\$ 131,855	7%	\$ 55,296	3%
3	Treated water sales	8,276,878	8,352,382	9,692,179	1,339,797	16%	1,415,301	17%
4	Other water sales	336	41,616	42,692	1,076	3%	42,356	12606%
5	Electric sales	221,000	210,000	441,000	231,000	110%	220,000	100%
6	Other operating income	142,935	145,382	221,485	76,103	52%	78,550	55%
7	Total Operating Revenues	10,711,417	10,743,089	12,522,920	1,779,831	17%	1,811,503	: 17%
8								
9	OPERATING EXPENSES							
10	Wages	7,956,200	8,707,036	8,683,004	(24,032)	-: 0%	726,804	9%
11	Payroll taxes and benefits	6,242,680	6,327,206	6,897,895	570,689	9%	655,215	10%
12	Materials and supplies	2,325,892	2,404,288	2,596,558	192,270	8%	270,666	12%
13	Maintenance, repairs, and improvements	2,055,449	1,722,184	1,276,334	(445,850)	-: -26%	(779,115)	-: -38%
14	Utilities	1,247,391	1,310,854	1,880,746	569,892	43%	633,355	51%
15	Conservation	75,000	-	-	-	0%	(75,000)	-: -100%
16	General and administrative	4,843,425	5,770,910	4,324,683	(1,446,227)	-: -25%	(518,742)	-: -11%
17	Depreciation	7,503,607	7,760,703	7,742,253	(18,450)	-: 0%	238,646	3%
18	Total Operating Expenses	32,249,644	34,003,181	33,401,473	(601,708)	-: -2%	1,151,829	4%
19								
20	CHANGE IN NET POSITION - FROM OPERATIONS	(21,538,227)	(23,260,092)	(20,878,553)	2,381,539	: -10%	659,674	: -3%
21								
22	NONOPERATING REVENUES (EXPENSES)							
23	Investment earnings	1,686,043	1,978,219	1,097,193	(881,026)	-: -45%	(588,850)	-: -35%
24	Proposition 13 subvention	5,514,159	5,555,000	6,979,859	1,424,859	26%	1,465,700	27%
25	Interest expense	(51,237)	-	_	-	0%	51,237	-100%
26	Gain (loss) on property and equipment	25,000	-	5,000	5,000	0%	(20,000)	-: -80%
27	Tri-Dam Power Authority distributions	4,800,000	3,220,000	2,100,000	(1,120,000)	-: -35%	(2,700,000)	-: -56%
28	Tri-Dam Project distributions	8,100,000	12,460,000	9,300,000	(3,160,000)	-: -25%	1,200,000	15%
31	Total Nonoperating Revenues (Expenses)	20,073,965	23,213,219	19,482,052	(3,731,167)	-: -16%	(591,913)	-: -3%
32	the state of the state of	-,,	-, -,	, , , , , , ,	(3) 3 ) 3		(22 /2 2)	
33	CHANGE IN NET POSITION - BEFORE CAPITAL CONTRIBUTIONS	(1,464,262)	(46,873)	(1,396,501)	(1,349,628)	-: 2879%	67,761	-5%
34		923,760	2,046,108	1,434,152	(611,956)	-: -30%	510,392	55%
	CHANGE IN NET POSITION - CONSOLIDATED	(540,502)	1,999,235	37,651	(1,961,584)	-: -98%	578,153	-107%
36	Add back net loss of water treatment plant (WTP)	2,693,189	1,930,074	1,832,951	(97,123)	-: -5%	(860,238)	-: -32%
	CHANGE IN NET POSITION - WITHOUT WTP	\$ 2,152,687		\$ 1,870,602	\$ (2,058,707)	-: -52%	\$ (282,085)	-: -13%
57	The state of the s	· 2,132,007	7 3,323,303	7 1,070,002	÷ (2,030,707)	. 32/0	÷ (202,000)	. 13/0



#### Compared to Past <u>Actual</u> Amounts

		2019 Actual	Ecti	2020 mated Actual		2021 Budget			021 Bu	dget m 2020	1			2021 Budget inge from 20	10	
1 OPERATING REVENUES		Actual	ESU	Illateu Actual		buuget		Crian	ige iro	111 2020			Che	inge iroini 20	19	
2 Irrigation sales	Ś	2,000,274	\$	2,099,571	Ś	2,125,564	\$	25,993			ı	1%	\$ 125,290		1	6%
3 Treated water sales	7	8,200,804	Y	9,024,043	7	9,692,179	7	668,136				7%	1,491,375			18%
4 Other water sales		103,958		136,116		42,692		(93,424)			ı.	: -69%	(61,266)		<b>—</b>	: -59%
5 Electric sales		227,181		29,467		441,000		411,533			ı	#####	213,819			94%
6 Other operating income		179,457		238,450		221,485		(16,965)			Ī.	: -7%	42,028			23%
7 Total Operating Revenues	_	10,711,674		11,527,645		12,522,920		995,275			1	9%	1,811,246			17%
8		,,,,		,,		,,					Ī	/-				
9 OPERATING EXPENSES											İ	:				
10 Wages		7,908,318		8,109,921		8,683,004		573,083				7%	774,686			10%
11 Payroll taxes and benefits		8,114,435		6,429,694		6,897,895		468,201				7%	(1,216,540)		-	: -15%
12 Materials and supplies		2,101,052		2,271,566		2,596,558		324,992			1	14%	495,506			24%
Maintenance, repairs, and improvements		1,360,661		1,764,723		1,276,334		(488,389)			-	: -28%	(84,327)		-	: -6%
14 Utilities		1,258,938		1,816,815		1,880,746		63,931				4%	621,808			49%
16 General and administrative		2,963,759		3,977,777		4,324,683		346,906			1	9%	1,360,924			46%
17 Depreciation		7,412,473		7,622,085		7,742,253		120,168				2%	329,780			4%
18 Total Operating Expenses		31,119,637		31,992,582		33,401,473		1,408,891				4%	2,281,836			7%
19												:				
20 CHANGE IN NET POSITION - FROM OPERATIONS		(20,407,963)		(20,464,937)		(20,878,553)		(413,616)			-   -	: 2%	(470,590)		-	2%
21											ļ	:				
22 NONOPERATING REVENUES (EXPENSES)												:				
23 Investment earnings		2,444,674		1,685,684		1,097,193		(588,491)			-	: -35%	(1,347,481)		-	: -55%
Proposition 13 subvention		6,263,117		7,043,431		6,979,859		(63,572)			-	: -1%	716,742			11%
25 Interest expense		(47,086)		-		-		-			İ	0%	47,086			-100%
Gain (loss) on property and equipment		16,967		1,858		5,000		3,142			_	169%	(11,967)		] -	: -71%
27 Tri-Dam Power Authority distributions		2,434,000		3,219,500		2,100,000		(1,119,500)			<u> </u>	: -35%	(334,000)		-	: -14%
28 Tri-Dam Project distributions		9,126,000		12,571,000		9,300,000		(3,271,000)			-	: -26%	174,000			2%
29 Undistributed earnings of Tri-Dam Project		5,164,493		-		-		-				0%	(5,164,493)		-	: -100%
Total Nonoperating Revenues (Expenses)		25,402,166		24,521,474		19,482,052		(5,039,422)			- إ	: -21%	(5,920,114)		-	: -23%
32												:				
33 CHANGE IN NET POSITION - BEFORE CAPITAL CONTRIBUTIONS		4,994,202		4,056,537		(1,396,501)		(5,453,038)			-	: -134%	(6,390,703)		-	: -128%
34 Capital contributions		1,779,988		4,232,744		1,434,152	_	(2,798,592)			-	: -66%	(345,836)			
35 CHANGE IN NET POSITION - CONSOLIDATED	\$	6,774,191	\$	8,289,281	\$	37,651	\$	(8,251,630)			-	: -100%	\$ (6,736,540)		-	: -99%





Note 1: Total Project Cost column may include costs outside the date range of this capital budget.

Note 2: Total January - December 2021 column agrees to Five Year Plan presented in Attachment B.

Note 3: Board approval of this action item grants approval of the total 15-month capital expenditures scheduled between January 2021 and March 2022.

		TOTAL PROJECT	JAN DEC.	AL BUDGET BASED ON JAN MAR.	TOTAL 15-MONT
ID#	DESCRIPTION	COST	2021	2022	CAPITAL BUDGE
		Note 1	Note 2		Note 3
ADMIN	Caming Bankananat	Ć7F 000	¢75.000	ćo	
IT19.04	Server Replacement	\$75,000	\$75,000	\$0	\$75,000
IT21.01	Replace core network switches at microwave tower sites.	\$41,700	\$0	\$41,700	\$41,700
IT21.02a	Storage upgrade for surveillance system for District Office and Control Room.	\$54,000	\$27,000	\$27,000	\$54,000
PR21.01	Project: School educational video that can be used in classrooms, on website, with or without staff present, at Ag Days, etc. More versatile than our current water model (no travel, labor, weather concerns, etc.) Would be like a virtual tour. 15 minutes or less (\$2K per minute). Can also be used for adult education/speaking opportunities	\$30,000	\$30,000	\$0	\$30,000
ADMIN TO		\$200,700	\$132,000	\$68,700	\$200,700
RRIGATION					
ENG19.03	JSC Bypass Tunnel Study & Design (Canyon Tunnel).  Dollar fields are shown at SSJID share, 72%, of budgeted project cost.	\$3,028,745	\$432,000	\$117,000	\$549,000
ENG19.06	MDC Control Room Office Building and Site Improvements	\$760,703	\$420,000	\$0	\$420,000
ENG19.25	Culvert Installation at Drain 4 Discharge into FCOC	\$150,000	\$0	\$150,000	\$150,000
ENG19.27	Float Valve Installations - 5 unidentified locations (2021-2022 Construction Season)	\$315,000	\$115,625	\$199,375	\$315,000
ENG19.33	Lateral Be/Bd Control Box Modification & Actuation	\$145,000	\$97,000	\$0	\$97,000
ENG19.35	New Parking Turnout at Lateral Y/Z Junction Box on Atherton Road and new driveway curb cuts at Lateral U along Doak Road, and Lateral U at Doak Road and Vera Road Intersection	\$131,000	\$40,000	\$0	\$40,000
ENG19.49	Perenial Cut Down Pour Over Wall Projects (+/- 15 ea per year)	\$1,156,549	\$265,231	\$58,989	\$324,220
ENG20.03	Float Valve - Lateral Ja #2	\$58,000	\$36,250	\$0	\$36,250
ENG20.09	MDC Automated Trash Grate at Lateral R Takeout	\$10,000	\$10,000	\$0	\$10,000
ENG20.12	Automated Gate Installation (2ea) Lateral Q/QK Split Box (Qk, Station 0+00)	\$88,390	\$88,390	\$0	\$88,390
ENG20.13	Automated Gate Installation Lateral W1 Box (W, Station 15+00)	\$45,445	\$45,445	\$0	\$45,445
ENG20.14	Automated Gate Installation (with double remote water level sensor) Lateral Ha (Ha, Station 14+00)	\$55,550	\$55,550	\$0	\$55,550
ENG20.16	Rubicon Slip Meter Installation Lateral Ta Takeout (Ta, Station 0+00)	\$64,995	\$64,995	\$0	\$64,995
ENG20.17	Automated Gate Installation Bkf Sta. 0+00 w/ level sensor	\$56,890	\$56,890	\$0	\$56,890
ENG20.19	Float Valve - We Sta. 90	\$58,000	\$36,250	\$0	\$36,250
ENG20.21	Lateral Ra Control Box Modification - Single Cell to Pour Over Conversion at Sta. 81	\$54,000	\$28,000	\$0	\$28,000
ENG20.22	Lateral Ha Control Box Modification - Single Cell to Pour Over Conversion at Sta. 30	\$54,000	\$28,000	\$0	\$28,000
ENG20.23	Automated Gate w/ Double Downstream Level Sensors Lateral Ra Takeout (Ra, Station 0+00)	\$67,000	\$67,000	\$0	\$67,000
ENG20.24	Automated Gate w/ Double Downstream Level Sensors Lateral We Takeout (We, Station 0+00)	\$67,000	\$67,000	\$0	\$67,000

1			TOTAL PROJECT	15-MONTH CAPITA JAN DEC.	AL BUDGET BASED ON JAN MAR.	PROJECT SCHEDULE  TOTAL 15-MONTH
1	ID#	DESCRIPTION	COST	2021	2022	CAPITAL BUDGET
28	ENG21.01	B/'Bd/Be Bypass Pipeline (4,000 LF)	\$2,280,000	\$150,000	\$0	\$150,000
29	ENG21.04	Division 9 Pump	\$526,000	\$0	\$226,000	\$226,000
30	ENG21.05	SSJID Water Master Plan - Programatic Environmental Impact Review	\$550,000	\$550,000	\$0	\$550,000
31	MAINT19.10	Lateral D Pipeline Replacement. (2,000 LF, 36" pipe, Station 90- 110)	\$485,000	\$25,000	\$0	\$25,000
32	MAINT19.11	Lateral Haa-dd Pipeline Replacement. 36" Sta. 0-12 (1,200 LF)	\$258,000	\$0	\$18,000	\$18,000
33	MAINT19.12	Lateral Og Pipeline Replacement. 42" Sta. 114-126 (1,200 LF)	\$258,000	\$0	\$18,000	\$18,000
34	MAINT19.13	Lateral WC Pipeline Replacement. 42" Sta. 128-137 (900LF)	\$195,000	\$0	\$15,000	\$15,000
35	MAINT19.14	Lateral E Pipeline Replacement. 42" Sta. 46-59 (1,300 LF)	\$280,000	\$20,000	\$0	\$20,000
36	MAINT21.01	Tbb Structure, Automated Gates & Pipeline Replacement (48" Double Barrel, 820'x2ea = 1,640LF total)	\$644,000	\$60,000	\$0	\$60,000
37	IRRIGATION	I TOTAL	\$11,842,267	\$2,758,626	\$802,364	\$3,560,990
	CADA					
39	SCADA19.08	Install Automation at exit end of FCOC	\$42,000	\$36,000	\$0	\$36,000
40	SCADA19.09	Woodward Tower Automation & Structural Improvements	\$600,000	\$120,000	\$0	\$120,000
41	SCADA20.01	Main District Canal Automation & SCADA Component Upgrade/Replacement. (includes PLC, Radio, Actuator's 3-Phase Power Integration and new gate design)	\$150,000	\$150,000	\$0	\$150,000
42	SCADA21.02	New HVAC System W/Ducting Reconfiguration	\$18,300	\$18,300	\$0	\$18,300
43	SCADA21.05	Rebuild Deep Well # 44	\$50,000	\$50,000	\$0	\$50,000
44	SCADA21.06	Spare Variable frequency drive 60 HP.	\$7,000	\$7,000	\$0	\$7,000
45	SCADA21.07	Spare Variable frequency drive 150 HP.	\$40,000	\$40,000	\$0	\$40,000
46	SCADA21.08	Spare Variable frequency drive 300 HP.	\$63,200	\$63,200	\$0	\$63,200
47	SCADA21.09	These are 4 replacement gearboxes for Main Distribution Canal Specifically Drop 1	\$23,000	\$23,000	\$0	\$23,000
48	SCADA21.10	Water Information System (Brandon W. Nakagawa)	\$60,000	\$60,000	\$0	\$60,000
49	SCADA21.11	Replacement Flow meter Division 9 turnout #24	\$13,000	\$13,000	\$0	\$13,000
50	SCADA TOTA	AL	\$1,066,500	\$580,500	\$0	\$580,500
51	НОР	-				
52	SHOP19.25	2021 Toyota Tacoma 4X4 pickup for Division 3	\$38,927	\$38,927	\$0	\$38,927
53	SHOP19.26	2021 International 7500 - 3 Axle Dump Truck	\$155,749	\$155,749	\$0	\$155,749
54	SHOP19.28	2021 International 7500 - 3 Axle Water Tanker Truck	\$154,751	\$154,751	\$0	\$154,751
55	SHOP19.29	2021 International 7500 - 3 Axle Dump Truck	\$155,749	\$155,749	\$0	\$155,749
56	SHOP19.31	2021 Ford F-150 4X4 Crew Cab pickup for Safety Officer.	\$53,575	\$53,575	\$0	\$53,575
57	SHOP19.32	2022 4X4 pickup for Division 2.	\$40,425	\$0	\$40,425	\$40,425
58	SHOP19.33	2021 Toyota Tacoma 4X4 pickup for Division 1.	\$38,927	\$38,927	\$0	\$38,927
59	SHOP19.34	2021 Toyota Tacoma 4X4 pickup for Division 5.	\$38,927	\$38,927	\$0	\$38,927
60	SHOP19.35	2022 4X4 pickup for Division 4.	\$40,425	\$0	\$40,425	\$40,425
61	SHOP19.36	2022 4X4 pickup for Division 6.	\$40,425	\$0	\$40,425	\$40,425
62	SHOP19.44	2021 4X4 Crew Cab pickup for Civil Engineer.	\$44,353	\$44,353	\$0	\$44,353
63	SHOP19.45	2021 One ton Utility truck for SCADA Dept.	\$56,210	\$56,210	\$0	\$56,210
64	SHOP20.03	2021 One ton ( diesel powered ) truck equipped with a small flatbed body.	\$62,955	\$62,955	\$0	\$62,955
65	SHOP20.19	2021 Class 5 or 6 truck to be equipped with a "Mechanics Body"	\$168,400	\$168,400	\$0	\$168,400
66	SHOP20.20	2021 International 7500 3 Axle Dump truck	\$155,749	\$155,749	\$0	\$155,749
67	SHOP21.01	Reed LOVA-16 Gunite Machine	\$14,884	\$14,884	\$0	\$14,884
68	SHOP TOTA	L	\$1,260,431	\$1,139,156	\$121,275	\$1,260,431

		TOTAL PROJECT	15-MONTH CAPITA JAN DEC.	L BUDGET BASED ON PI JAN MAR.	ROJECT SCHEDULE TOTAL 15-MONTH
ID#	DESCRIPTION	COST	JAN DEC. 2021	JAN MAR. 2022	CAPITAL BUDGET
SOLAR FAF	RM		-	-	
IT21.09	Surveillance camera replacement for Solar Farm	\$22,500	\$22,500	\$0	\$22,500
SLR20.01	Replace (1) 250kw string inverter	\$100,000	\$100,000	\$0	\$100,000
SOLAR FAF	RM TOTAL	\$122,500	\$122,500	\$0	\$122,500
OTAL CAPI	TAL BUDGET - Without WTP  Percentage of 15-Month Capital Budget	\$14,492,398	\$4,732,782 83%	\$99 <b>2,339</b> 17%	\$ <b>5,725,121</b> 100%
VATER TRE	ATMENT PLANT	\$45,000	Ć4F 000	\$0	¢45.000
	Replace WTP SCADA servers		\$45,000	,	\$45,000
IT21.02b	Storage upgrade for surveillance system for Water Treatment	\$54,000	\$27,000	\$27,000	\$54,000
	Plant				
WTP19.01	Plant Construction of (2) drying beds, associated plumbing and construction management costs	\$4,250,000	\$4,250,000	\$0	\$4,250,000
	Construction of (2) drying beds, associated plumbing and	\$4,250,000 \$4,802,400	\$4,250,000 \$480,240	\$0 \$0	\$4,250,000 \$480,240
WTP19.01	Construction of (2) drying beds, associated plumbing and construction management costs  Complete Membrane Filter Replacement of all 8 Trains. Contract			·	
WTP19.01 WTP20.07	Construction of (2) drying beds, associated plumbing and construction management costs  Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez.	\$4,802,400	\$480,240	\$0	\$480,240
WTP19.01 WTP20.07 WTP21.01	Construction of (2) drying beds, associated plumbing and construction management costs  Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez.  Purchase of a new UVA254 analyzer	\$4,802,400 \$25,500	\$480,240 \$25,500	\$0 \$0	\$480,240 \$25,500
WTP19.01 WTP20.07 WTP21.01 WTP21.03	Construction of (2) drying beds, associated plumbing and construction management costs  Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez.  Purchase of a new UVA254 analyzer  Replace (4) existing 125HP Robicon VFDs at the WTP	\$4,802,400 \$25,500 \$130,400	\$480,240 \$25,500 \$130,400	\$0 \$0 \$0	\$480,240 \$25,500 \$130,400
WTP19.01 WTP20.07 WTP21.01 WTP21.03 WTP21.04	Construction of (2) drying beds, associated plumbing and construction management costs  Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez.  Purchase of a new UVA254 analyzer  Replace (4) existing 125HP Robicon VFDs at the WTP  Replace (3) existing 125HP Robicon VFDs at the M3 site	\$4,802,400 \$25,500 \$130,400 \$97,800	\$480,240 \$25,500 \$130,400 \$97,800	\$0 \$0 \$0 \$0 \$0	\$480,240 \$25,500 \$130,400 \$97,800
WTP19.01 WTP20.07 WTP21.01 WTP21.03 WTP21.04 WTP21.05	Construction of (2) drying beds, associated plumbing and construction management costs Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez. Purchase of a new UVA254 analyzer Replace (4) existing 125HP Robicon VFDs at the WTP Replace (3) existing 125HP Robicon VFDs at the M3 site Replace (3) existing 200HP Robicon VFDs at the L1 site	\$4,802,400 \$25,500 \$130,400 \$97,800 \$120,692	\$480,240 \$25,500 \$130,400 \$97,800 \$120,692	\$0 \$0 \$0 \$0 \$0 \$0	\$480,240 \$25,500 \$130,400 \$97,800 \$120,692
WTP19.01 WTP20.07 WTP21.01 WTP21.03 WTP21.04 WTP21.05 WTP21.07	Construction of (2) drying beds, associated plumbing and construction management costs  Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez.  Purchase of a new UVA254 analyzer  Replace (4) existing 125HP Robicon VFDs at the WTP  Replace (3) existing 125HP Robicon VFDs at the M3 site  Replace (3) existing 200HP Robicon VFDs at the L1 site  Pull and rebuild a 400HP vertical turbine pump #2 at TBS  Install an enclosure for the WTP sewer pumps and electircal to extend the usefull life of the equipment	\$4,802,400 \$25,500 \$130,400 \$97,800 \$120,692 \$45,000	\$480,240 \$25,500 \$130,400 \$97,800 \$120,692 \$45,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$480,240 \$25,500 \$130,400 \$97,800 \$120,692 \$45,000
WTP19.01 WTP20.07 WTP21.01 WTP21.03 WTP21.04 WTP21.05 WTP21.07 WTP21.08	Construction of (2) drying beds, associated plumbing and construction management costs  Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez.  Purchase of a new UVA254 analyzer  Replace (4) existing 125HP Robicon VFDs at the WTP  Replace (3) existing 125HP Robicon VFDs at the M3 site  Replace (3) existing 200HP Robicon VFDs at the L1 site  Pull and rebuild a 400HP vertical turbine pump #2 at TBS  Install an enclosure for the WTP sewer pumps and electircal to extend the usefull life of the equipment	\$4,802,400 \$25,500 \$130,400 \$97,800 \$120,692 \$45,000 \$19,000	\$480,240 \$25,500 \$130,400 \$97,800 \$120,692 \$45,000 \$19,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$480,240 \$25,500 \$130,400 \$97,800 \$120,692 \$45,000 \$19,000

Percentage of 15-Month Capital Budget

91%

100%

9%

91



# 2021 Proposed Budget List of Employee Positions

#### Notes:

- A status of "Proposed for budget" means the position is a new position proposed for the first time in this budget. Even if the board adopts the 2021 budget with the proposed position, the position cannot be filled until the board specifically approves the addition of the position, its title, it's job description, and its rate of pay.
- A status of "Budgeted, not approved" means that the position was part of a prior approved budget, but the position has not yet been specifically presented to the board for authorization.
- Each position ID number is intended to be an identification that attaches to the position in perpetuity as a control to help ensure that positions are not added or eliminated without proper authorization. Except for the first 7, these numbers were assigned

Functional Category	Position ID	Title & ID	Status	Coun
Board of Directors	1	Director 1 ID1	Filled	1
	2	Director 2 ID2	Filled	1
	3	Director 3 ID3	Filled	1
	4	Director 4 ID4	Filled	1
	5	Director 5 ID5	Filled	1
	7	Board clerk & exec. sec. ID7	Filled	1
oard of Directors Total				6
Senior Staff	6	General manager ID6	Filled	1
	70	Irrigation operations manager ID70	Filled	1
	71	General counsel ID71	Filled	1
	72	WTP manager ID72	Filled	1
	73	Engineering dept. manager ID73	Filled	1
	74	Assistant general manager ID74	Filled	1
	75	Water resources coordinator ID75	Filled	1
enior Staff Total				7
Division Managers	16	Irrigation services supervisor ID16	Filled	1
	17	Division manager ID17	Filled	1
	18	Division manager ID18	Filled	1
	19	Division manager ID19	Filled	1
	20	Division manager ID20	Filled	1
	21	Division manager ID21	Filled	1
	22	Division manager ID22	Filled	1
	23	Division manager ID23	Filled	1
	24	Division manager ID24	Filled	1
	25	Division manager ID25	Filled	1
	26	Division manager ID26	Filled	1
	27	Division manager ID27	Filled	1
	28	Division manager ID28	Filled	1
	29	Division manager ID29	Filled	1
	30	Division manager ID30	Filled	1
	31	Division manager ID31	Filled	1
	32	Division manager ID32	Filled	1
	33	Division manager ID33	Filled	1
	34	Division manager ID34	Filled	1
	35	Division manager ID35	Filled	1
		•		

Functional Category	Position ID	Title & ID	Status	Count
Division Managers	37	Division manager ID37	Filled	1
· ·	100	Division manager ID100	Filled	1
Division Managers Total		<u> </u>		23
Maintenance	55	Maintenance worker ID55	Filled	1
	56	Heavy equip operator ID56	Filled	1
	57	Maintenance worker ID57	Filled	1
	58	Maintenance worker ID58	Filled	1
	59	Maintenance worker ID59	Filled	1
	60	Maintenance worker ID60	Filled	1
	61	Maintenance worker ID61	Filled	1
	62	Field maintenance supervisor ID62	Filled	1
	63	Maintenance worker ID63	Filled	1
	64	Maintenance worker ID64	Filled	1
	65	Maintenance worker ID65	Filled	1
	66	Maintenance worker ID66	Filled	1
	67	Maintenance worker ID67	Filled	1
	101	Maintenance worker ID101	Filled	1
	102	Maintenance worker ID102	Filled	1
	103	Maintenance worker ID103	Filled	1
	104	Maintenance worker ID104	Filled	1
Maintenance Total				17
Pest Control	68	Pest control applicator ID68	Filled	1
	69	Pest control applicator ID69	Filled	1
Pest Control Total		200 20 1 Pp 2000		2
Control Room	8	MDC water meter tech. ID8	Filled	1
	9	Industrial electrician & instr. tech. ID9	Filled	1
	10	MDC operator ID10	Filled	1
	11	MDC operator ID11	Filled	1
	12	MDC operator ID12	Filled	1
	13	MDC operator ID13	Filled	1
	14	MDC operator ID14	Filled	1
	15	SCADA technician ID15	Filled	1
	54	Telemetry system supervisor ID54	Filled	1
	105	SCADA technician ID105	Budgeted, not approved	1
Control Room Total				10
Shop	76	Auto. and equip. mechanic ID76	Filled	1
·	77	Welder & mechanic ID77	Filled	1
	78	Shop supervisor ID78	Filled	1
	79	Mechanic helper ID79	Filled	1
	80	Welder & mechanic ID80	Filled	1
	81	Warehouseman ID81	Filled	1
	107	Auto. and equip. mechanic ID107	Proposed for budget	1
Shop Total				7
Engineering	38	Executive assist. engin. & legal ID38	Filled	1
J	39	Associate civil engineer ID39	Filled	1
	40	Engineering technician ID40	Filled	1
	41	Civil engineer & surveyor ID41	Filled	1
	42	Facility inspector ID42	Filled	1
		,,		_
	43	Office support ID43	Filled	1

Functional Category	Position ID	Title & ID	Status	Count
Finance & Admin.	44	Management accountant ID44	Filled	1
Tillance & Admin.	45	Sr. accounting technician ID45	Filled	1
	46	Acctg. & cust. serv. mgr. ID46	Filled	1
	47	Accounting technician ID47	Filled	1
	48	Environmental & safety officer ID48	Filled	1
	49	Customer service rep. ID49	Filled	1
	50	System administrator ID50	Filled	1
	51	Public relations director ID51	Filled	1
	52	Human resources analyst ID52	Filled	1
	53	Accounting technician ID53	Filled	1
	106	Information tech. technician ID106	Budgeted, not approved	1
Finance & Admin. Total			Daugetea, net approved	11
WTP Operators	82	WTP operator ID82	Filled	1
	83	WTP operator ID83	Filled	1
	84	WTP operator ID84	Filled	1
	85	WTP operator ID85	Filled	1
	86	WTP operator ID86	Filled	1
	87	WTP operator ID87	Filled	1
	88	WTP operator ID88	Filled	1
	89	WTP operator ID89	Filled	1
	90	WTP operator ID90	Filled	1
WTP Operators Total				9
WTP Other	91	WTP operations supervisor ID91	Filled	1
	92	Mechanical technician 2 ID92	Filled	1
	93	Laboratory technician ID93	Filled	1
	94	WTP chief plant operator ID94	Filled	1
	95	Administrative assistant ID95	Filled	1
	96	Laboratory coordinator ID96	Filled	1
	97	Instrument technician ID97	Filled	1
	98	Mechanical technician 2 ID98	Filled	1
	99	Instrument technician ID99	Filled	1
WTP Other Total				9
Grand Total				107